ROC-W

RECEIVED

# ANNUAL REPORTED COMMISSION

OF

Rocky Mountain Utility Company, Inc.

2 N. Landmark Ln. Suite 4 Rigby, ID 83442

**ADDRESS** 

TO THE

**IDAHO PUBLIC** 

**UTILITIES COMMISSION** 

FOR THE

YEAR ENDED 2016



OF

Hockey Mountain Maiful Co, Lhe NAME ZN Candmark lane 34e 4 Friggy, ID 83442 ADDRESS

TO THE

IDAHO PUBLIC
UTILITIES COMMISSION

FOR THE

YEAR ENDED 2016

# ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING #######

CO	MPANY INFORMATION							
1	Give full name of utility	Rocky Mountain utility Com	pany, Inc					
2	Date of Organization	1996						
3	Organized under the laws of the state of	Idaho						
4	Address of Principal Office (number & street)	2 N Landmark Ln Ste 4						
5	P.O. Box (if applicable)							
6	City	Rigby						
7	State	Idaho						
8	Zip Code	83442						
9	Organization (proprietor, partnership, corp.)	Corporation						
10	Towns, Counties served	Rigby, Jefferson County, Id	aho					
11	Are there any affiliated companies? (yes or no)	No						
If ye	s, attach a list with names, addresses & descriptions. Explain any s	services provided to the utility.						
12	Contact Information	Name	Phone No.					
	President (Owner)	Jim Bernard	745-6443					
	Vice President	Melissa Bernard	745-6443					
	Secretary	Westerna speak and additional speak and a second speak and a second speak and a second speak and a second speak						
	General Manager							
	Complaints or Billing	Charlotte Lees	745-6443					
	Engineering	Aspen Engineering	542-1911					
	Emergency Service	Silver Creek Const	745-7099					
	Accounting	Sheri Poulsen	522-1330					
13	Were any water systems acquired during the year or any	additions/deletions made						
	to the service area during the year?	NO						
If ye	s, attach a list with names, addresses & descriptions. Explain any s	ervices provided to the utility.						
14	Where are the Company's books and records kept?							
	Street Address	2 N Landmark Ln Ste 4						
	City	Rigby						
	State	<u>Idaho</u> .						
	Zip	83442						

NA	ME:	Rocky Mountain utility Company, Inc				
СО	MPANY I	INFORMATION (Cont.)		For the Year End	ed	12/31/2016
15	Is the	system operated or maintained under a service co	ntract?		No	_
16	If yes:	With whom is the contract?				
		When does the contract expire?				
		What services and rates are included?				
17	Is wate	er purchased for resale through the system?	No			
18	If yes:	Name of Organization				
		Name of owner or operator				
		Mailing Address				
		City				
		State	<b>*************************************</b>			
		Zip				
		•	Gallons/CCF	\$Amount		
		Water Purchased	N/A			
19	Has an	y system(s) been disapproved by the			_	
		Department of Environmental Quality?	NO			
If ye		full explanation	. Capacita Company			
20		e Idaho Department of Environmental Quality				
		nended any improvements?	Yes			
If ve		full explanation				
		r of Complaints received during year concerning:				
		of Service	0			
	High Bi		0			
	Disconr		0			
22		r of Customers involuntarily disconnected	0			
		stomers last received a copy of the Summary				
		s required by IDAPA 31.21.01.701?	1/22/2016			
Δttac		of the Summary				
24		nificant additions or retirements from the				
<b>4</b> T	_	counts occur during the year?	No			
If ve		full explanation and an updated system map				

N	AME:	Rocky Mountain utility Company, Inc	-1116	0 00111111111111			
		& EXPENSE DETAIL	For	the Year Ende	he		12/31/2016
171	SUB ACC		101	the rear Linux	-u		12/31/2010
	300 400	400 REVENUES					
1	460	Unmetered Water Revenue	\$	49,248.00			
2	461.1	Metered Sales - Residential	<u> </u>	77,240.00	-		
3	461.2	Metered Sales - Commercial, Industrial	-		-		
4	462	Fire Protection Revenue			-		
5	464	Other Water Sales Revenue	\$	2,110.00	-		
6	465	Irrigation Sales Revenue	Ψ	2,110.00	-		
7	466	Sales for Resale			-		
8	400	Total Revenue (Add Lines 1 - 7)			- \$	51,358.00	
Ü	400	(also enter result on Page 4, line 1)	Book	ed to Acct #	Ψ	31,330.00	
9	* DEO I	Fees Billed separately to customers	-	ted to Acct #		•	
10		sup or Connection Fees Collected	-	ed to Acct #		•	
11		Imission Approved Surcharges Collected	_	ica to rect #			
	2011	401 OPERATING EXPENSES					
12	601.1-6	Labor - Operation & Maintenance	\$	21,592.00			
13	601.7	Labor - Customer Accounts			•		
14	601.8	Labor - Administrative & General	W		-		
15	603	Salaries, Officers & Directors			•		
16	604	Employee Pensions & Benefits			•		
17	610	Purchased Water			•		
18	615-16	Purchased Power & Fuel for Power	\$	10,627.00	•		
19	618	Chemicals	***************************************		•		
20	620.1-6	Materials & Supplies - Operation & Maint.	\$	1,993.00	rep	airs	
21		Materials & Supplies - Administrative & General	\$	8,655.00		nk fee, comput	er, internet, tele
22		Contract Services - Professional	\$	484.00			
23	635	Contract Services - Water Testing	\$	2,465.00			
24	636	Contract Services - Other					
25	641-42	Rentals - Property & Equipment	\$	106.00			
26	650	Transportation Expense					
27	656-59	Insurance	\$	670.00			
28	660	Advertising	\$	54.00			
29	666	Rate Case Expense (Amortization)					
30	667	Regulatory Comm. Exp. (Other except taxes)					
31	670	Bad Debt Expense					
32	675	Miscellaneous					
33		Total Operating Expenses (Add lines 12 - 32, also enter on Pg 4, line 2)			\$	46,645.00	

SWC Annual Report form 2017 3 of 13

NAME: Rocky Mountain utility Company, Inc

		Total active Company, The	_					
ÍΝ		TATEMENT	For t	he Year Ende	d		12/3	31/2016
	SUB ACC		-		<b>.</b>	E1 2E0 00		
1		Revenue (From Page 3, line 8)		46 645 00	\$	51,358.00	-	
2		Operating Expenses (From Page 3, line 33)	\$	46,645.00	-			
3	403	Depreciation Expense		1,153.00	-			
4	406	Amortization, Utility Plant Aquisition Adj.			-			
5	407	Amortization Exp Other	***************************************		-			
6	408.10	Regulatory Fees (PUC)						
7	408.11	Property Taxes		1,611.00				
8	408.12	Payroll Taxes						
9A	408.13	Other Taxes (list) DEQ Fees	-					
9B			-					
9C								
9D			***************************************					
10	409.10	Federal Income Taxes						
11	409.11	State Income Taxes		20.00				
12	410.10	Provision for Deferred Income Tax - Federal						
13	410.11	Provision for Deferred Income Tax - State						
14	411	Provision for Deferred Utility Income Tax Credits	-					
15	412	Investment Tax Credits - Utility		**************************************				
16		Total Expenses from operations before interest (add lines 2-15)			\$	49,430.00	-	
17	413	Income From Utility Plant Leased to Others					***************************************	
18	414	Gains (Losses) From Disposition of Utility Plant					-	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)					\$	1,928.00
20	415	Revenues, Merchandizing Jobbing and Contract Work						
21	416	Expenses, Merchandizing, Jobbing & Contracts				CANCEL CONTROL OF CONT		
22	419	Interest & Dividend Income						
23	420	Allowance for Funds used During Construction		-				
24	421	Miscellaneous Non-Utility Income						
25	426	Miscellaneous Non-Utility Expense						
26	408.20	Other Taxes, Non-Utility Operations		_				
27	409-20	Income Taxes, Non-Utility Operations		_				
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 2 $$	7)				\$	•
29		Gross Income (add lines 19 & 28)					\$	1,928.00
30	427.3	Interest Exp. on Long-Term Debt					WIG BOX 2010 FILLING	
31	427.5	Other Interest Charges						
32		NET INCOME (Line 29 less lines 30 & 31), (Also Enter on Pg 9, Line 2)					\$	1,928.00

SWC Annual Report form 2017 4 of 13

NAME:

Rocky Mountain utility Company, Inc

AC	COUNT	101 PLANT IN SERVICE DETAIL		For the Year End	ed	12/3	31/2016
			Balance	Added	Removed		Balance
			Beginning	During	During		End of
	SUB ACC	T DESCRIPTION	of Year	Year	Year		Year
1	301	Organization				\$	-
2	302	Franchises and Consents				\$	-
3	303	Land & Land Rights				\$	-
4	304	Structures and Improvements				\$	-
5	305	Collecting & Impounding Reservoirs				\$	-
6	306	Lake, River & Other Intakes				\$	-
7	307	Wells				\$	-
8	308	Infiltration Galleries & Tunnels				\$	-
9	309	Supply Mains				\$	-
10	310	Power Generation Equipment				\$	-
11	311	Power Pumping Equipment	#####			\$	12,919.00
12	320	Purification Systems				\$	-
13	330	Distribution Reservoirs & Standpipes				\$	-
14	331	Trans. & Distrib. Mains & Accessories	· · · · · · · · · · · · · · · · · · ·			\$	-
15	333	Services				\$	-
16	334	Meters and Meter Installations				\$	-
17	335	Hydrants				\$	-
18	336	Backflow Prevention Devices				\$	-
19	339	Other Plant & Misc. Equipment				\$	-
20	340	Office Furniture and Equipment	•			\$	-
21	341	Transportation Equipment				\$	-
22	342	Stores Equipment				\$	-
23	343	Tools, Shop and Garage Equipment				\$	-
24	344	Laboratory Equipment		Annual Control of the		\$	-
25	345	Power Operated Equipment				\$	
26	346	Communications Equipment				\$	-
27	347	Miscellaneous Equipment	•			\$	-
28	348	Other Tangible Property				\$	-
						\$	-
29		TOTAL PLANT IN SERVICE	######	\$ -	\$ -	\$	12,919.00

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

NAME:

Rocky Mountain utility Company, Inc

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL			For the Year Ended					12/31/2016	
			Depreciation		Balance		Balance		Increase
			Rate		Beginning		End of		or
	SUB ACC	T DESCRIPTION	%		of Year		Year	(	Decrease)
1	304	Structures and Improvements						\$	-
2	305	Collecting & Impounding Reservoirs						\$	-
3	306	Lake, River & Other Intakes			SALANDARIA			\$	-
4	307	Wells						\$	-
5	308	Infiltration Galleries & Tunnels	According to the second of the					\$	-
6	309	Supply Mains	Washington and the same of the					\$	-
7	310	Power Generation Equipment						\$	-
8	311	Power Pumping Equipment	8.9%	\$	8,884.00	\$	10,037.00	\$	1,153.00
9	320	Purification Systems						\$	-
10	330	Distribution Reservoirs & Standpipes						\$	-
11	331	Trans. & Distrib. Mains & Accessories						\$	-
12	333	Services						\$	-
13	334	Meters and Meter Installations						\$	-
14	335	Hydrants						\$	-
15	336	Backflow Prevention Devices						\$	-
16	339	Other Plant & Misc. Equipment						\$	-
17	340	Office Furniture and Equipment						\$	-
18	341	Transportation Equipment						\$	-
19	342	Stores Equipment	-					\$	-
20	343	Tools, Shop and Garage Equipment						\$	-
21	344	Laboratory Equipment						\$	-
22	345	Power Operated Equipment						\$	-
23	346	Communications Equipment						\$	-
24	347	Miscellaneous Equipment						\$	-
25	348	Other Tangible Property						\$	-
26		TOTALS (Add Lines 1 - 25)		\$	8,884.00	\$	10,037.00	\$	1,153.00

Enter beginning & end of year totals on Pg 7, Line 7

NAME: Rocky Mountain utility Company, Inc

ВА	LANCE S	SHEET	For	the Year Ende	12/3	1/2016	
		ASSETS		Balance	Balance		Increase
				Beginning	End of		or
	SUB ACC	T DESCRIPTION		of Year	Year	(	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	_\$	12,919.00	\$ 12,919.00		
2	102	Utility Plant Leased to Others				\$	-
3	103	Plant Held for Future Use	-			\$	-
4	105	Construction Work in Progress				\$	-
5	114	Utility Plant Aquisition Adjustment				\$	-
6		Subtotal (Add Lines 1 - 5)	_\$_	12,919.00	\$ 12,919.00	\$	-
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	_\$_	8,884.00	\$ 10,037.00	\$	1,153.00
8	108.2	Accum. Depr Utility Plant Lease to Others	40000000000			\$	-
9	108.3	Accum. Depr Property Held for Future Use	William Co.			\$	-
10	110.1	Accum. Amort Utility Plant in Service	•			\$	-
11	110.2	Accum. Amort Utility Plant Lease to Others	•			\$	-
12	115	Accumulated Amortization - Aquisition Adj.	•			\$	-
13		Net Utility Plant (Line 6 less lines 7 - 12)	_\$_	4,035.00	\$ 2,882.00	\$	(1,153.00)
14	123	Investment in Subsidiaries	-			\$	-
15	125	Other Investments	***************************************			\$	-
16		Total Investments (Add lines 14 & 15)	_\$_	-	\$ -	\$	-
17	131	Cash	_\$_	25,907.00	\$ 33,131.00	\$	7,224.00
18	135	Short Term Investments	-			\$	-
19	141	Accts/Notes Receivable - Customers	\$	5,640.00	\$ 4,276.00	\$	(1,364.00)
20	142	Other Receivables	•		 	\$	-
21	145	Receivables from Associated Companies	***************************************			\$	-
22	151	Materials & Supplies Inventory	***************************************			\$	-
23	162	Prepaid Expenses			 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$	-
24	173	Unbilled (Accrued) Utility Revenue	***************************************			\$	-
25	143	Provision for Uncollectable Accounts	-			\$	-
26		Total Current (Add lines 17 - 24, less line 25)	\$	31,547.00	\$ 37,407.00	\$	5,860.00
27	181	Unamortized Debt Discount & Expense				\$	-
28	183	Preliminary Survey & Investigation Charges	***			\$	-
29	184	Deferred Rate Case Expenses				\$	-
30	186	Other Deferred Charges				\$	-
31		<b>Total Assets</b> (Add lines 13, 16 & 26 - 30)		35,582.00	\$ 40,289.00	\$	4,707.00

NAME:

Rocky Mountain utility Company, Inc

BA	LANCE S	SHEET	Fo	r the Year End	ed		12/3	1/2016
		LIABILITIES & CAPITAL		Balance		Balance		Increase
				Beginning		End of		or
	SUB ACC	T DESCRIPTION		of Year		Year	(	(Decrease)
1	201-3	Common Stock	_\$	100.00	\$	100.00		
2	204-6	Preferred Stock						
3	207-13	Miscellaneous Capital Accounts						
4	214	Appropriated Retained Earnings						
5	215	Unappropriated Retained Earnings	_ \$	17,623.00	\$	19,551.00	\$	1,928.00
6	216	Reacquired Capital Stock	-					
7	218	Proprietary Capital	-					
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	_\$	17,723.00	\$	19,651.00	\$	1,928.00
9	221-2	Bonds						
10	223	Advances from Associated Companies	No.					
11	224	Other Long - Term Debt	***************************************					
12	231	Accounts Payable	-					
13	232	Notes Payable						
14	233	Accounts Payable - Associated Companies	_\$	17,859.00	\$	20,638.00	\$	2,779.00
15	235	Customer Deposits (Refundable)	-					
16	236.11	Accrued Other Taxes Payable					-	
17	236.12	Accrued Income Taxes Payable						
18	236.2	Accrued Taxes - Non-Utility						
19	237-40	Accrued Debt, Interest & Dividends Payable						
20	241	Misc. Current & Accrued Liabilities						
21	251	Unamortized Debt Premium						
22	252	Advances for Construction	***************************************			,		
23	253	Other Deferred Liabilities	-					
24	255.1	Accumulated Investment Tax Credits - Utility	•				***************************************	
25	255.2	Accum. Investment Tax Credits - Non-Utility	•innain-com					
26	261-5	Operating Reserves						
27	271	Contributions in Aid of Construction						
28	272	Accum. Amort. of Contrib. in Aid of Const. **	-				·	
29	281-3	Accumulated Deferred Income Taxes						
30		Total Liabilities (Add lines 9 - 29)	\$_	17,859.00	\$	20,638.00	\$	2,779.00
31		TOTAL LIABILITIES & CAPITAL (Add lines 8 & 30)	\$_	35,582.00	\$	40,289.00	\$	4,707.00

<sup>\*\*</sup> Only if Commission Approved

NA	ME: Rocky Mountain utility Company, Inc				
STA	ATEMENT OF RETAINED EARNINGS		For the Year Ende	ed	12/31/2016
1	Retained Earnings Balance @ Beginning of Year				_
2	Amount Added from Current Year Income (From Pg 4, Line 3	2)		\$ 17,623.00	_
3	Other Credits to Account			\$ 1,928.00	_
4	Dividends Paid or Appropriated				_
5	Other Distributions of Retained Earnings				_
6	Retained Earnings Balance @ End of Year			\$ 19,551.00	-
CAF	PITAL STOCK DETAIL				_
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)	_	Authorized	Outstanding	Paid
		_			
		_			
		_			
		_			
		_			\$ -
DET	TAIL OF LONG-TERM DEBT				
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
	Totals		\$ -	\$ -	\$ -

NIAI	ME. Dealer Manuschile utility Company. Too	TODETO OTTE			
	ME: Rocky Mountain utility Company, Inc				
SYS	STEM ENGINEERING DATA		For the Year Ende		12/31/2016
1	Provide an updated system map if significant changes hav	e been made	to the system duri	ing the year.	
2	Water Supply:		Type of		Water
			Treatment:		Supply
		Rated	(None, Chlorine	Annual	Source
		Capacity	Fluoride	Production	(Well, Spring,
	Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
	ID 7260080	800	None		Well
TOT	ALS			0	
3	System Storage:				
				Type of	
		Total	Usable	Reservoir	Construction
		Capacity	Capacity	(Elevated	(Wood,
		000's	000's	Pressurized	Steel
	Storage Designation or Location	Gal.	Gal.	Boosted)	Concrete)
•					
•					
-					
-					

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

N.	AME: Rocky Mountain utility Company, Inc									
S	STEM ENGINEERING DATA Continued		For the Year Ended	1	12/31/2016					
4	Pump information for ALL system pumps, including wells	and boosters.								
		Rated	Rated	Discharge	Energy used					
		Horse power	Capacity	Pressure	this Year					
	Designation or Location & Type of Pump**	(hp)	(gpm)	(psi)	(Kwh)					
	ID 7260080	40	800	60	87178					
**	Submit pump curves unless previously provided or unavailable. Asteris	sk facilities adde	d this year.							
Att	ach additional sheets if inadequate space is available on this page.									
5	If Wells are metered:		NOT METERED							
	What was the total amount pumped this year? 000's gal.									
	What was the total amount pumped during peak month? 000's gal.									
	What was the total amount pumped on the peak of	lay? gal.		_						
6	If customers are metered, what was the total amount solo	d in peak mon	th? 000's gal.	_						
7	Was your system designed to supply fire flows?			_						
	If Yes: What is current system rating?			_						
8	How many times were meters read this year?			_						
	During which months?	Name of the last o								
9	How many additional customers could be served with no s	ystem improv	ements							
	except a service line and meter?			_						
	How many of those potential additions are vacant	lots?		_						
10	Are backbone plant additions anticipated during the comin	g year?		_						
If Ye	es, attach an explanation of projects and anticipated costs!									
11	In what year do you anticipate that the system capacity (s	supply, storage	e or distribution)							
	will have to be expanded?									

11 of 13

NA	ME: Rocky Mountain utility Company, Inc					
SYS	STEM ENGINEERING DATA Continued	F	For the Year End	ed	12/31/2016	
FEE	ET OF MAINS					
		In Use	Installed	Abandoned	In Use	
1	Pipe	Beginning	During	During	End of	
	Size	Of Year	Year	Year	Year	
	12 in	1996			2016	

# **CUSTOMER STATISTICS**

2	Metered:		
2A	Residential		
2B	Commercial		
2C	Industrial		
3	Flat Rate:		
ЗА	Residential		
3B	Commercial		
3C	Industrial		
4	Private Fire Protection		
5	Public Fire Protection		
6	Street Sprinkling		
7	Municipal, Other		
8	Other Water Utilities		
	TOTALS (Add lines 2 through 8)		

Number of Customers		Thousands of Gallons Sold	
This	Last	This	Last
Year	Year	Year	Year
N/A			
98	*		
5			
			-
103	0	0	0

# **CERTIFICATE**

) ss
County of )
Defferson
WE, the undersigned and Derivative And Severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.  (Chief Officer)  (Officer in Charge of Accounts)
Subscribed and Sworn to Before Me
this 13 day of Jun , 2014  CHARLOTTE LEES  NOTARY PUBLIC  STATE OF IDAHO

gdk/excel/jnelson/anulrpts/wtrannualrpt

My Commission Expires Ougset 15, 20-23

State of Idaho